

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D. C. 20549

FORM 10-Q

(Mark One)

Quarterly Report Pursuant to Section 13 or 15(d)
of the
Securities Exchange Act of 1934
For the Quarterly Period Ended April 30, 2015

or

Transition Report Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934
For the transition period from _____ to _____

Commission File Number 001-12622

OIL-DRI CORPORATION OF AMERICA
(Exact name of the registrant as specified in its charter)

Delaware
(State or other jurisdiction of incorporation or
organization)

36-2048898
(I.R.S. Employer
Identification No.)

410 North Michigan Avenue, Suite 400
Chicago, Illinois
(Address of principal executive offices)

60611-4213
(Zip Code)

The registrant's telephone number, including area code: (312) 321-1515

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports) and (2) has been subject to such filing requirements for at least the past 90 days.

Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files).

Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer Accelerated filer Non-accelerated filer Smaller reporting company

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Yes No

Indicate the number of shares outstanding of each of the issuer's classes of common stock as of April 30, 2015.

Common Stock – 5,001,797 Shares and Class B Stock – 2,064,994 Shares

CONTENTS

PART I – FINANCIAL INFORMATION

	<u>Page</u>
Item 1: Financial Statements	<u>3</u>
Item 2: Management’s Discussion and Analysis of Financial Condition and Results Of Operations	<u>19</u>
Item 3: Quantitative and Qualitative Disclosures About Market Risk	<u>27</u>
Item 4: Controls and Procedures	<u>28</u>

PART II – OTHER INFORMATION

Item 2: Unregistered Sales of Equity Securities and Use of Proceeds	<u>29</u>
Item 4: Mine Safety Disclosures	<u>29</u>
Item 6: Exhibits	<u>30</u>
Signatures	<u>31</u>

FORWARD-LOOKING STATEMENTS

Certain statements in this report, including, but not limited to, those under the heading “Management’s Discussion and Analysis of Financial Condition and Results of Operations” and those statements elsewhere in this report and other documents that we file with the Securities and Exchange Commission (“SEC”), contain forward-looking statements that are based on current expectations, estimates, forecasts and projections about our future performance, our business, our beliefs and our management’s assumptions. In addition, we, or others on our behalf, may make forward-looking statements in press releases or written statements, or in our communications and discussions with investors and analysts in the normal course of business through meetings, webcasts, phone calls and conference calls. Words such as “expect,” “outlook,” “forecast,” “would,” “could,” “should,” “project,” “intend,” “plan,” “continue,” “believe,” “seek,” “estimate,” “anticipate,” “may,” “assume,” and variations of such words and similar expressions are intended to identify such forward-looking statements, which are made pursuant to the safe harbor provisions of the Private Securities Litigation Reform Act of 1995.

Such statements are subject to certain risks, uncertainties and assumptions that could cause actual results to differ materially, including those described in Item 1A, Risk Factors, of our Annual Report on Form 10-K for the fiscal year ended July 31, 2014. Should one or more of these or other risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those anticipated, intended, expected, believed, estimated, projected or planned. Investors are cautioned not to place undue reliance on these forward-looking statements, which speak only as of the date hereof. Except to the extent required by law, we do not have any intention or obligation to update publicly any forward-looking statements after the distribution of this report, whether as a result of new information, future events, changes in assumptions or otherwise.

TRADEMARK NOTICE

Cat’s Pride, Fresh & Light and Oil-Dri are registered trademarks of Oil-Dri Corporation of America. Fresh & Light Ultimate Care is a trademark of Oil-Dri Corporation of America.

PART I - FINANCIAL INFORMATION

ITEM 1. Financial Statements

OIL-DRI CORPORATION OF AMERICA & SUBSIDIARIES
Condensed Consolidated Balance Sheets
(in thousands, except share and per share amounts)

ASSETS	(unaudited)	
	April 30, 2015	July 31, 2014
Current Assets		
Cash and cash equivalents	\$ 14,379	\$ 16,230
Restricted cash	—	129
Short-term investments	480	2,640
Accounts receivable, less allowance of \$744 and \$707 at April 30, 2015 and July 31, 2014, respectively	31,965	30,997
Inventories	24,285	24,483
Deferred income taxes	1,570	1,570
Prepaid repairs expense	3,738	3,722
Prepaid expenses and other assets	2,074	3,745
Total Current Assets	78,491	83,516
Property, Plant and Equipment		
Cost	209,006	199,095
Less accumulated depreciation and amortization	(128,459)	(124,199)
Total Property, Plant and Equipment, Net	80,547	74,896
Other Assets		
Goodwill	9,034	9,034
Trademarks and patents, net of accumulated amortization of \$316 and \$420 at April 30, 2015 and July 31, 2014, respectively	903	660
Debt issuance costs, net of accumulated amortization of \$432 and \$522 at April 30, 2015 and July 31 2014, respectively	170	243
Licensing agreements and non-compete agreements, net of accumulated amortization of \$1,285 and \$1,145 at April 30, 2015 and July 31, 2014, respectively	15	155
Customer list, net of accumulated amortization of \$1,762 and \$764 at April 30, 2015 and July 31, 2014, respectively	6,023	7,020
Deferred income taxes	4,011	4,448
Other	6,232	6,232
Total Other Assets	26,388	27,792
Total Assets	\$ 185,426	\$ 186,204

The accompanying notes are an integral part of the condensed Consolidated Financial Statements.

OIL-DRI CORPORATION OF AMERICA & SUBSIDIARIES
Condensed Consolidated Balance Sheets
(in thousands, except share and per share amounts)

	(unaudited)	
	April 30, 2015	July 31, 2014
LIABILITIES & STOCKHOLDERS' EQUITY		
<u>Current Liabilities</u>		
Current maturities of notes payable	\$ 3,483	\$ 3,500
Accounts payable	6,165	7,352
Dividends payable	1,310	1,311
Accrued expenses:		
Salaries, wages and commissions	5,203	4,448
Trade promotions and advertising	3,763	2,182
Freight	2,313	2,504
Other	6,492	8,203
Total Current Liabilities	28,729	29,500
<u>Noncurrent Liabilities</u>		
Notes payable	15,417	18,900
Deferred compensation	9,745	9,267
Pension and postretirement benefits	22,129	22,273
Other	2,036	1,956
Total Noncurrent Liabilities	49,327	52,396
Total Liabilities	78,056	81,896
<u>Stockholders' Equity</u>		
Common Stock, par value \$.10 per share, issued 7,934,093 shares at April 30, 2015 and 7,917,393 shares at July 31, 2014	793	792
Class B Stock, par value \$.10 per share, issued 2,389,735 shares at April 30, 2015 and 2,394,735 shares at July 31, 2014	239	239
Additional paid-in capital	33,518	33,130
Restricted unearned stock compensation	(1,223)	(2,225)
Retained earnings	138,405	136,039
Accumulated other comprehensive income:		
Unrealized gain on marketable securities	—	114
Pension and postretirement benefits	(8,344)	(8,632)
Cumulative translation adjustment	(48)	255
Total accumulated other comprehensive loss	(8,392)	(8,263)
Less Treasury Stock, at cost (2,932,296 Common and 324,741 Class B shares at April 30, 2015 and 2,915,651 Common and 324,741 Class B shares at July 31, 2014)	(55,970)	(55,404)
Total Stockholders' Equity	107,370	104,308
Total Liabilities & Stockholders' Equity	\$ 185,426	\$ 186,204

The accompanying notes are an integral part of the condensed Consolidated Financial Statements.

OIL-DRI CORPORATION OF AMERICA & SUBSIDIARIES
Condensed Consolidated Statements of Income and Retained Earnings
(in thousands, except for per share amounts)

	(unaudited)	
	For the Nine Months Ended April 30,	
	2015	2014
Net Sales	\$ 195,883	\$ 200,268
Cost of Sales	(152,448)	(152,991)
Gross Profit	43,435	47,277
Selling, General and Administrative Expenses	(34,085)	(36,211)
Income from Operations	9,350	11,066
Other Income (Expense)		
Interest expense	(1,018)	(1,186)
Interest income	11	19
Other, net	310	387
Total Other Income (Expense), Net	(697)	(780)
Income Before Income Taxes	8,653	10,286
Income taxes	(2,351)	(2,396)
Net Income	6,302	7,890
Retained Earnings:		
Balance at beginning of period	136,039	132,750
Cash dividends declared and treasury stock issuances	(3,936)	(3,739)
Balance at end of period	<u>\$ 138,405</u>	<u>\$ 136,901</u>
Net Income Per Share		
Basic Common	\$ 0.96	\$ 1.20
Basic Class B	\$ 0.72	\$ 0.90
Diluted	\$ 0.88	\$ 1.11
Average Shares Outstanding		
Basic Common	4,953	4,974
Basic Class B	2,018	2,000
Diluted	7,034	6,998
Dividends Declared Per Share		
Basic Common	\$ 0.6000	\$ 0.5700
Basic Class B	\$ 0.4500	\$ 0.4275

The accompanying notes are an integral part of the condensed Consolidated Financial Statements.

OIL-DRI CORPORATION OF AMERICA & SUBSIDIARIES
Condensed Consolidated Statements of Comprehensive Income
(in thousands of dollars)

	(unaudited)	
	For the Nine Months Ended April 30,	
	2015	2014
Net Income	\$ 6,302	\$ 7,890
Other Comprehensive Loss:		
Unrealized (loss) gain on marketable securities	(114)	28
Pension and postretirement benefits (net of tax)	288	178
Cumulative translation adjustment	(303)	(239)
Other Comprehensive Loss	(129)	(33)
Total Comprehensive Income	\$ 6,173	\$ 7,857

The accompanying notes are an integral part of the condensed Consolidated Financial Statements.

OIL-DRI CORPORATION OF AMERICA & SUBSIDIARIES
Condensed Consolidated Statements of Income and Retained Earnings
(in thousands, except for per share amounts)
(unaudited)

	(unaudited)	
	For the Three Months Ended April 30,	
	2015	2014
Net Sales	\$ 65,196	\$ 67,417
Cost of Sales	(50,763)	(53,533)
Gross Profit	14,433	13,884
Selling, General and Administrative Expenses	(12,524)	(12,894)
Income from Operations	1,909	990
Other Income (Expense)		
Interest expense	(329)	(377)
Interest income	6	3
Other, net	316	247
Total Other Income (Expense), Net	(7)	(127)
Income Before Income Taxes	1,902	863
Income taxes	(517)	(141)
Net Income	1,385	722
Net Income Per Share		
Basic Common	\$ 0.21	\$ 0.11
Basic Class B	\$ 0.16	\$ 0.08
Diluted	\$ 0.19	\$ 0.10
Average Shares Outstanding		
Basic Common	4,957	4,987
Basic Class B	2,022	2,004
Diluted	7,046	7,013
Dividends Declared Per Share		
Basic Common	\$ 0.2000	\$ 0.1900
Basic Class B	\$ 0.1500	\$ 0.1425

The accompanying notes are an integral part of the condensed Consolidated Financial Statements.

OIL-DRI CORPORATION OF AMERICA & SUBSIDIARIES
Condensed Consolidated Statements of Comprehensive Income
(in thousands of dollars)
(unaudited)

	(unaudited)	
	For the Three Months Ended April 30,	
	2015	2014
Net Income	\$ 1,385	\$ 722
Other Comprehensive Income:		
Unrealized gain on marketable securities	—	30
Pension and postretirement benefits (net of tax)	96	65
Cumulative translation adjustment	134	55
Other Comprehensive Income	230	150
Total Comprehensive Income	\$ 1,615	\$ 872

The accompanying notes are an integral part of the condensed Consolidated Financial Statements.

OIL-DRI CORPORATION OF AMERICA & SUBSIDIARIES
Condensed Consolidated Statements of Cash Flows
(in thousands)

<u>CASH FLOWS FROM OPERATING ACTIVITIES</u>	(unaudited)	
	For the Nine Months Ended April 30,	
	2015	2014
Net Income	\$ 6,302	\$ 7,890
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation and amortization	8,955	7,607
Amortization of investment net discount	(1)	(2)
Non-cash stock compensation expense	866	873
Excess tax benefits for share-based payments	(68)	(65)
Deferred income taxes	431	776
Provision for bad debts and cash discounts	215	36
Loss on the sale of fixed assets	112	105
Gain on sale of marketable securities	(105)	—
Life insurance benefits	(117)	—
(Increase) Decrease in assets:		
Accounts receivable	(1,183)	(1,742)
Inventories	198	(2,884)
Prepaid expenses	1,655	(1,276)
Other assets	(1,438)	(444)
Increase (Decrease) in liabilities:		
Accounts payable	(691)	415
Accrued expenses	348	(1,981)
Deferred compensation	478	568
Pension and postretirement benefits	144	638
Other liabilities	167	196
Total Adjustments	9,966	2,820
Net Cash Provided by Operating Activities	16,268	10,710
<u>CASH FLOWS FROM INVESTING ACTIVITIES</u>		
Capital expenditures	(13,945)	(13,291)
Proceeds from sale of property, plant and equipment	22	91
Acquisition of business	—	(12,814)
Restricted cash	129	(191)
Purchases of short-term investments	(700)	(9,911)
Dispositions of short-term investments	2,861	25,132
Proceeds from sale of marketable securities	108	—
Proceeds from life insurance	903	—
Net Cash Used in Investing Activities	(10,622)	(10,984)
<u>CASH FLOWS FROM FINANCING ACTIVITIES</u>		
Principal payments on notes payable	(3,500)	(3,500)
Dividends paid	(3,937)	(3,719)
Purchase of treasury stock	(122)	(63)
Proceeds from issuance of treasury stock	—	39
Proceeds from issuance of common stock	15	12
Excess tax benefits for share-based payments	68	65
Net Cash Used in Financing Activities	(7,476)	(7,166)
Effect of exchange rate changes on cash and cash equivalents	(21)	(159)
Net Decrease in Cash and Cash Equivalents	(1,851)	(7,599)
Cash and Cash Equivalents, Beginning of Period	16,230	24,035
Cash and Cash Equivalents, End of Period	\$ 14,379	\$ 16,436

OIL-DRI CORPORATION OF AMERICA & SUBSIDIARIES
Condensed Consolidated Statements of Cash Flows - Continued
(in thousands)

	(unaudited)	
	For the Nine Months Ended April 30,	
	2015	2014
Supplemental disclosure of non-cash investing activities:		
Capital expenditures included in Accounts payable	\$ 193	\$ 537
Capital expenditures included in Accrued expenses	\$ 183	\$ 41

The accompanying notes are an integral part of the condensed Consolidated Financial Statements.

OIL-DRI CORPORATION OF AMERICA & SUBSIDIARIES
Notes To Condensed Consolidated Financial Statements
(Unaudited)

1. BASIS OF STATEMENT PRESENTATION

The accompanying unaudited condensed Consolidated Financial Statements have been prepared in accordance with accounting principles generally accepted in the United States of America ("U.S. GAAP") for interim financial information and in compliance with instructions to Form 10-Q and Article 10 of Regulation S-X. Accordingly, they do not include all of the information and footnotes required by U.S. GAAP for complete financial statements. The financial statements and the related notes are condensed and should be read in conjunction with the Consolidated Financial Statements and related notes for the year ended July 31, 2014 included in our Annual Report on Form 10-K filed with the SEC.

The unaudited condensed Consolidated Financial Statements include the accounts of Oil-Dri Corporation of America and its subsidiaries. All significant intercompany transactions are eliminated. Except as otherwise indicated herein or as the context otherwise requires, references to "Oil-Dri," the "Company," "we," "us" or "our" refer to Oil-Dri Corporation of America and its subsidiaries.

The unaudited condensed Consolidated Financial Statements reflect all adjustments, consisting of normal recurring accruals, which are, in the opinion of management, necessary for a fair presentation of the statements contained herein. Operating results for the three and nine months ended April 30, 2015 are not necessarily an indication of the results that may be expected for the fiscal year ending July 31, 2015.

The preparation of the unaudited condensed Consolidated Financial Statements in conformity with U.S. GAAP requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues, expenses and related disclosures. Estimates and assumptions are revised periodically. Actual results could differ from these estimates.

We recognize revenue when risk of loss and title are transferred under the terms of our sales agreements with customers at a fixed and determinable price and collection of payment is probable. Trade promotion reserves are provided for sales incentives made directly to consumers, such as coupons, and sales incentives made to customers, such as slotting, discounts based on sales volume, cooperative marketing programs and other arrangements. Such trade promotion costs are netted against sales. Sales returns and allowances are not material.

Selling, general and administrative expenses include salaries, wages and benefits associated with staff outside the manufacturing and distribution functions, all advertising and marketing-related costs, any miscellaneous trade spending expenses not required to be included in net sales, research and development costs, depreciation and amortization related to assets outside the manufacturing and distribution process and all other non-manufacturing and non-distribution expenses.

We record an allowance for doubtful accounts based on our historical experience and a periodic review of our accounts receivable, including a review of the overall aging of accounts and analysis of specific customer accounts. A customer account is determined to be uncollectible when we have completed our internal collection procedures, including termination of shipments, direct customer contact and formal demand of payment.

We mine sorbent materials on property that we either own or lease as part of our overall operations. A significant part of our overall mining cost is incurred during the process of removing the overburden (non-usable material) from the mine site, thus exposing the sorbent material used in a majority of our production processes. These stripping costs are treated as a variable inventory production cost and are included in cost of sales in the period they are incurred. We defer and amortize the pre-production overburden removal costs associated with opening a new mine.

Additionally, it is our policy to capitalize the purchase cost of land and mineral rights, including associated legal fees, survey fees and real estate fees. The costs of obtaining mineral patents, including legal fees and drilling expenses, are also capitalized. Pre-production development costs on new mines and any prepaid royalties that may be offset against future royalties due upon extraction of the minerals are also capitalized. All exploration related costs are expensed as incurred.

We perform ongoing reclamation activities during the normal course of our overburden removal. As overburden is removed from a mine site, it is hauled to previously mined sites and is used to refill older sites. This process allows us to continuously reclaim older mine sites and dispose of overburden simultaneously, thereby minimizing the costs associated with the reclamation process.

2. NEW ACCOUNTING PRONOUNCEMENTS

Recently Adopted Accounting Standards

The tangible property regulations (“repair regulations”) released by the Internal Revenue Service in September 2013 under Sections 162(a) and 263(a) of the Internal Revenue Code were effective for our tax year beginning August 1, 2014. The repair regulations provide guidance regarding the timing of deductions and the capitalization of amounts paid to acquire, produce or improve tangible property. We believe our accounting policies comply with the requirements of the repair regulations and there is no material impact on our Consolidated Financial Statements.

Recently Issued Regulations

In May 2014, the Financial Accounting Standards Board (“FASB”) issued guidance under Accounting Standards Codification (“ASC”) 250, *Revenue from Contract with Customers*, which establishes a single comprehensive revenue recognition model for all contracts with customers and will supersede most existing revenue guidance. This guidance requires entities to recognize revenue to depict the transfer of promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled to receive in exchange. Transition options include either a full or modified retrospective approach and early adoption is not permitted. This guidance will be effective at the beginning of our first quarter of fiscal 2018. We are currently evaluating the impact of the adoption of this requirement on our Consolidated Financial Statements.

In August 2014, the FASB issued guidance under ASC 205, *Presentation of Financial Statements - Going Concern*, which defines management's responsibility to evaluate whether there is substantial doubt about an organization's ability to continue as a going concern and to provide related footnote disclosures. This guidance will be effective for our fiscal year ended July 31, 2017. We are currently evaluating the impact of the adoption of this requirement on our Consolidated Financial Statements.

In April 2015, the FASB issued guidance under ASC 835, *Simplifying the Presentation of Debt Issuance Cost*, which requires debt issuance costs to be presented in the balance sheet as a direct deduction from the carrying amount of the associated debt liability, rather than as an asset. This guidance is effective for our first quarter of fiscal year 2016 and early adoption is permitted. The guidance must be applied on a retrospective basis. We are currently evaluating the impact of the adoption of this requirement on our Consolidated Financial Statements.

In April 2015, the FASB also issued guidance under ASC 350, *Customer's Accounting for Fees Paid in a Cloud Computing Arrangement*. The new guidance provides that if a cloud computing arrangement includes a software license, then the software license element should be accounted for consistent with the acquisition of other software licenses. If the arrangement does not include a software license, the arrangement should be accounted for as a service contract. This new guidance is effective for our first quarter of fiscal year 2016 and early adoption is permitted. Transition options include either a retrospective or prospective approach. We are currently evaluating the impact of the adoption of this requirement on our Consolidated Financial Statements.

In May 2015, the FASB issued guidance under ASC 820, *Disclosure for Investments in Certain Entities that Calculate Net Asset Value per Share (or Its Equivalent)*. The new guidance provides that investments for which fair value is measured at net asset value per share (or its equivalent) using the practical expedient should not be categorized in the fair value hierarchy; however, information on such investments should continue to be disclosed to help users understand the nature and risks of the investments and whether the investments, if sold, are probable of being sold at amounts different from net asset value. This new guidance is effective for our first quarter of fiscal year 2016 and early adoption is permitted. The guidance must be applied retrospectively to all periods presented. We are currently evaluating the impact of the adoption of this requirement on our Consolidated Financial Statements.

3. INVENTORIES

The composition of inventories is as follows (in thousands):

	April 30, 2015	July 31, 2014
Finished goods	\$ 13,802	\$ 14,326
Packaging	5,346	5,402
Other	5,137	4,755
Total Inventories	<u>\$ 24,285</u>	<u>\$ 24,483</u>

Inventories are valued at the lower of cost (first-in, first-out) or market. Inventory costs include the cost of raw materials, packaging supplies, labor and other overhead costs. We perform a detailed review of our inventory items to determine if an obsolescence reserve adjustment is necessary. The review surveys all of our operating facilities and sales groups to ensure that both historical issues and new market trends are considered. The obsolescence reserve not only considers specific items, but also takes into consideration the overall value of the inventory as of the balance sheet date. The inventory obsolescence reserve values at April 30, 2015 and July 31, 2014 were \$582,000 and \$390,000, respectively.

4. FAIR VALUE MEASUREMENTS

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The inputs used to measure fair value are prioritized into categories based on the lowest level of input that is significant to the fair value measurement. The categories in the hierarchy are as follows:

- Level 1: Financial assets and liabilities whose values are based on quoted market prices in active markets for identical assets or liabilities.
- Level 2: Financial assets and liabilities whose values are based on:
 - 1) Quoted prices for similar assets or liabilities in active markets.
 - 2) Quoted prices for identical or similar assets or liabilities in markets that are not active.
 - 3) Valuation models whose inputs are observable, directly or indirectly, for substantially the full term of the asset or liability.
- Level 3: Financial assets and liabilities whose values are based on valuation techniques that require inputs that are unobservable. These inputs may reflect estimates of the assumptions that market participants would use in valuing the financial assets and liabilities.

The following table summarizes our financial assets and liabilities that were measured at fair value by level within the fair value hierarchy:

	Fair Value at April 30, 2015 (in thousands)		Fair Value at July 31, 2014 (in thousands)	
	Total	Level 1	Total	Level 1
Assets				
Cash equivalents	\$ 4,026	\$ 4,026	\$ 5,728	\$ 5,728
Marketable equity securities	—	—	117	117

Cash equivalents were classified as Level 1 of the fair value hierarchy because they were valued using quoted market prices in active markets. These cash instruments are primarily money market mutual funds and are included in cash and cash equivalents on the condensed Consolidated Balance Sheets.

Marketable equity securities were valued using quoted market prices in active markets and as such are classified as Level 1 in the fair value hierarchy. We owned stock in one publicly traded company at July 31, 2014, which was included in other assets on the condensed Consolidated Balance Sheets. We sold the stock of this company in the first quarter of fiscal 2015 after it was acquired by another company.

Short-term investments on the condensed Consolidated Balance Sheets included U.S. Treasury securities and certificates of deposit. We intend and have the ability to hold our short-term investments to maturity; therefore, these investments were reported

at amortized cost on the condensed Consolidated Balance Sheets, which approximated fair value as of April 30, 2015 and July 31, 2014. These balances are excluded from the above table.

Accounts receivable and accounts payable balances on the condensed Consolidated Balance Sheets approximated their fair values at April 30, 2015 and July 31, 2014 due to the short maturity and nature of those balances; therefore, these balances are excluded from the above table.

Prepaid expenses and other assets on the condensed Consolidated Balance Sheets as of July 31, 2014 included a receivable of \$255,000 related to our acquisition of certain assets of MFM Industries Inc. ("MFM") during fiscal 2014. This receivable is excluded from the above table. The receivable represented the estimated amount due to us upon the sale of the real property retained by MFM. We evaluated the value of this receivable during fiscal 2015 and reduced the balance to \$114,500 as of the end of the first quarter. We received \$116,000 in settlement upon sale of the land during the second quarter of fiscal 2015, thereby eliminating the receivable balance as of April 30, 2015.

Notes payable on the condensed Consolidated Balance Sheets are carried at the face amount of future maturities and are excluded from the above table. The estimated fair value of notes payable, including current maturities, was \$20,516,000 and \$23,940,000 as of April 30, 2015 and July 31, 2014, respectively. Our debt does not trade on a daily basis in an active market, therefore the fair value estimate is based on market observable borrowing rates currently available for debt with similar terms and average maturities and is classified as Level 2.

We apply fair value techniques on at least an annual basis associated with: (1) valuing potential impairment loss related to goodwill, trademarks and other indefinite-lived intangible assets and (2) valuing potential impairment loss related to long-lived assets. See Note 5 for further information about goodwill and other intangible assets.

5. GOODWILL AND OTHER INTANGIBLE ASSETS

Intangible amortization expense was \$410,000 and \$329,000 in the third quarter of fiscal 2015 and 2014, respectively. Intangible amortization expense was \$1,230,000 and \$754,000 for the first nine months of fiscal 2015 and 2014, respectively. Estimated intangible amortization for the remainder of fiscal 2015 is \$379,000. Estimated intangible amortization for the next five fiscal years is as follows (in thousands):

2016	\$	1,419
2017	\$	1,191
2018	\$	982
2019	\$	795
2020	\$	625

We have one acquired trademark recorded at a cost of \$376,000 that was determined to have an indefinite life and is not amortized.

Our annual goodwill impairment analysis was performed in the first quarter of fiscal 2015 and did not indicate any impairment. There have been no triggering events identified that would indicate the need to re-test for possible impairment.

6. PENSION AND OTHER POSTRETIREMENT BENEFITS

The components of net periodic pension and postretirement health benefit costs were as follows:

	Pension Benefits			
	(in thousands)			
	For the Three Months Ended April 30,		For the Nine Months Ended April 30,	
	2015	2014	2015	2014
Service cost	\$ 402	\$ 352	\$ 1,205	\$ 1,073
Interest cost	463	445	1,388	1,316
Expected return on plan assets	(470)	(428)	(1,409)	(1,286)
Amortization of:				
Prior service costs	2	3	7	10
Other actuarial loss	144	93	433	249
Net periodic benefit cost	\$ 541	\$ 465	\$ 1,624	\$ 1,362

	Postretirement Health Benefits			
	(in thousands)			
	For the Three Months Ended April 30,		For the Nine Months Ended April 30,	
	2015	2014	2015	2014
Service cost	\$ 33	\$ 26	\$ 100	\$ 86
Interest cost	26	26	79	84
Amortization of:				
Net transition obligation	1	4	1	12
Prior service costs	(2)	(2)	(5)	(5)
Other actuarial loss	10	5	28	20
Net periodic benefit cost	\$ 68	\$ 59	\$ 203	\$ 197

The postretirement health plan is an unfunded plan. We pay insurance premiums and claims from our assets.

The pension plan is funded based upon actuarially determined contributions that take into account the amount deductible for income tax purposes, the normal cost and the minimum contribution required and the maximum contribution allowed under applicable regulations. We contributed \$925,000 and \$1,506,000 to our pension plan during the third quarter and first nine months of fiscal 2015, respectively. We estimate contributions will be \$284,000 for the remainder of fiscal 2015. See Item 3. "Quantitative and Qualitative Disclosures About Market Risk" for a discussion of the potential impact of financial market fluctuations on pension plan assets and future funding contributions.

Assumptions used in the previous calculations were as follows:

	Pension Benefits		Postretirement Health Benefits	
	For the Three and Nine Months Ended April 30,			
	2015	2014	2015	2014
Discount rate for net periodic benefit cost	4.28%	4.80%	3.87%	4.80%
Rate of increase in compensation levels	3.50%	3.50%	—	—
Long-term expected rate of return on assets	7.50%	7.50%	—	—

The medical cost trend assumption for postretirement health benefits was 7.5%. The graded trend rate is expected to decrease to an ultimate rate of 5.0% in fiscal 2024.

7. OPERATING SEGMENTS

We have two operating segments: (1) Retail and Wholesale Products Group and (2) Business to Business Products Group. These operating segments are managed separately and each segment's major customers have different characteristics. The Retail and Wholesale Products Group customers include: mass merchandisers; wholesale clubs; drugstore chains; pet specialty retail outlets; dollar stores; retail grocery stores; distributors of industrial cleanup and automotive products; environmental service companies; and sports field product users. The Business to Business Products Group customers include: processors and refiners of edible oils, petroleum-based oils and biodiesel fuel; manufacturers of animal feed and agricultural chemicals; distributors of animal health and nutrition products; and marketers of consumer products.

Our operating segments are also our reportable segments. Net sales and operating income for each segment are provided below. Revenues by product line are not provided because it would be impracticable to do so. The accounting policies of the segments are the same as those described in Note 1 of the Consolidated Financial Statements included in our Annual Report on Form 10-K for the fiscal year ended July 31, 2014.

We do not rely on any segment asset allocations and we do not consider them meaningful because of the shared nature of our production facilities; however, we have estimated the segment asset allocations below for those assets for which we can reasonably determine. The unallocated asset category is the remainder of our total assets. The asset allocation is estimated and is not a measure used by our chief operating decision maker about allocating resources to the operating segments or in assessing their performance. The corporate expenses line includes certain unallocated expenses, including primarily salaries, wages and benefits, purchased services, rent, utilities and depreciation and amortization associated with corporate functions such as research and development, information systems, finance, legal, human resources and customer service. Corporate expenses also include the estimated annual incentive plan bonus accrual.

	Assets	
	April 30, 2015	July 31, 2014
	(in thousands)	
Business to Business Products	\$ 53,942	\$ 53,823
Retail and Wholesale Products	98,711	95,712
Unallocated Assets	32,773	36,669
Total Assets	\$ 185,426	\$ 186,204

	For the Nine Months Ended April 30,			
	Net Sales		Income	
	2015	2014	2015	2014
	(in thousands)			
Business to Business Products	\$ 68,549	\$ 71,649	\$ 20,990	\$ 20,980
Retail and Wholesale Products	127,334	128,619	2,521	3,563
Total Sales	\$ 195,883	\$ 200,268		
Corporate Expenses			(14,161)	(13,477)
Income from Operations			9,350	11,066
Total Other Expense, Net			(697)	(780)
Income before Income Taxes			8,653	10,286
Income Taxes			(2,351)	(2,396)
Net Income			\$ 6,302	\$ 7,890

	For the Three Months Ended April 30,			
	Net Sales		Income	
	2015	2014	2015	2014
	(in thousands)			
Business to Business Products	\$ 21,854	\$ 22,470	\$ 6,676	\$ 5,336
Retail and Wholesale Products	43,342	44,947	373	(694)
Total Sales	\$ 65,196	\$ 67,417		
Corporate Expenses			(5,140)	(3,652)
Income from Operations			1,909	990
Total Other Expense, Net			(7)	(127)
Income before Income Taxes			1,902	863
Income Taxes			(517)	(141)
Net Income			\$ 1,385	\$ 722

8. STOCK-BASED COMPENSATION

We determine the fair value of stock options and restricted stock issued under our long term incentive plans as of the grant date. We recognize the related compensation expense over the period from the date of grant to the date when the award is no longer contingent on the employee providing additional service to the Company.

The Oil-Dri Corporation of America 2006 Long Term Incentive Plan (the "2006 Plan") permits the grant of stock options, stock appreciation rights, restricted stock, restricted stock units, performance awards and other stock-based and cash-based awards. Our employees and outside directors are eligible to receive grants under the 2006 Plan. The total number of shares of stock subject to grants under the 2006 Plan may not exceed 937,500. Stock options have been granted to our outside directors with a vesting period of one year and stock options granted to employees generally vest 25% two years after the grant date and in each of the three following anniversaries of the grant date. In addition, restricted shares have been issued under the 2006 Plan as described in the restricted stock section below.

Stock Options

A summary of stock option transactions is shown below:

	Number of Shares (in thousands)	Weighted Average Exercise Price	Weighted Average Remaining Contractual Term (Years)	Aggregate Intrinsic Value (in thousands)
Options outstanding and exercisable, July 31, 2014	44	\$ 15.43	1.9	\$ 611
Exercised	(1)	\$ 15.37		\$ 13
Options outstanding and exercisable, April 30, 2015	43	\$ 15.43	1.2	\$ 756

There were no stock options exercised in the third quarter of either fiscal 2015 or 2014. The amount of cash received from the exercise of stock options during the first nine months of fiscal 2015 was \$15,000 and the related tax benefit was \$3,000. The amount of cash received from the exercise of stock options during the first nine months of fiscal 2014 was \$51,000 and the related tax benefit was \$24,000.

No stock options were granted in the first nine months of either fiscal 2015 or 2014.

Restricted Stock

All of our non-vested restricted stock as of April 30, 2015 was issued under the 2006 Plan with vesting periods between two years and five years.

Under the 2006 Plan, no restricted shares of Common Stock were granted in the third quarter of fiscal year 2015. There were 18,000 restricted shares granted in the third quarter of fiscal 2014.

Stock-based compensation expense related to non-vested restricted stock in the third quarter of fiscal years 2015 and 2014 was \$210,000 and \$313,000, respectively. In the first nine months of fiscal years 2015 and 2014, the stock-based compensation expense related to non-vested restricted stock was \$866,000 and \$873,000, respectively.

A summary of restricted stock transactions is shown below:

	Restricted Shares (in thousands)	Weighted Average Grant Date Fair Value
Non-vested restricted stock outstanding at July 31, 2014	122	\$ 27.31
Granted	11	\$ 28.68
Vested	(38)	\$ 23.21
Forfeitures	(13)	\$ 34.07
Non-vested restricted stock outstanding at April 30, 2015	82	\$ 28.32

9. ACCUMULATED OTHER COMPREHENSIVE INCOME

The following table summarizes the changes in accumulated other comprehensive income by component as of April 30, 2015 (in thousands):

	Unrealized Gain (Loss) on Marketable Securities	Pension and Postretirement Health Benefits	Cumulative Translation Adjustment	Total Accumulated Other Comprehensive Income
Balance as of July 31, 2014	\$ 114	\$ (8,632)	\$ 255	\$ (8,263)
Other comprehensive loss before reclassifications, net of tax	(9)	—	(303)	(312)
Amounts reclassified from accumulated other comprehensive income (loss), net of tax	(105) a)	288 b)	—	183
Net current-period other comprehensive income (loss), net of tax	(114)	288	(303)	(129)
Balance as of April 30, 2015	\$ —	\$ (8,344)	\$ (48)	\$ (8,392)

a) Amount is included in the condensed Consolidated Statements of Income on the Other, net line item.

b) Amount is net of tax expense of \$176,000. Amount is included in the components of net periodic benefit cost for the pension and postretirement health plans. See Note 6 for further information.

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

The following discussion and analysis of our financial condition and results of operations should be read together with the financial statements and the related notes included herein and our Consolidated Financial Statements, accompanying notes and Management's Discussion and Analysis of Financial Condition and Results of Operations contained in our Annual Report on Form 10-K for the fiscal year ended July 31, 2014. This discussion contains forward-looking statements that involve risks and uncertainties. Our actual results may differ materially from the results discussed in the forward-looking statements. Factors that might cause a difference include, but are not limited to, those discussed under "Forward-Looking Statements" and Item 1A, Risk Factors, of our Annual Report on Form 10-K for the fiscal year ended July 31, 2014.

OVERVIEW

We develop, mine, manufacture and market sorbent products principally produced from clay minerals and, to a lesser extent, other clay-like sorbent materials. Our principal products include agricultural and horticultural chemical carriers, animal health and nutrition products, cat litter, fluid purification and filtration bleaching clays, industrial and automotive floor absorbents and sports field products. Our products are sold to two primary customer groups, including customers who resell our products as originally produced to the end consumer and those who use our products as part of their production process or use them as an ingredient in their final finished product. We have two reportable operating segments based on the different characteristics of our two primary customer groups: Retail and Wholesale Products Group and Business to Business Products Group, as described in Note 7 of the notes to condensed Consolidated Financial Statements.

RESULTS OF OPERATIONS

NINE MONTHS ENDED APRIL 30, 2015 COMPARED TO NINE MONTHS ENDED APRIL 30, 2014

CONSOLIDATED RESULTS

Consolidated net sales for the nine months ended April 30, 2015 were \$195,883,000, a decrease of 2% from net sales of \$200,268,000 for the nine months ended April 30, 2014. Net sales were down for both our Retail and Wholesale Products and Business to Business Products Groups. Consolidated net income for the first nine months of fiscal 2015 was \$6,302,000, compared to \$7,890,000 for the first nine months of fiscal 2014. Operating income declined for our Retail and Wholesale Products Group and was flat for our Business to Business Products Group. Diluted net income per share was \$0.88 for the first nine months of fiscal 2015, compared to \$1.11 for the first nine months of fiscal 2014.

Consolidated gross profit as a percentage of net sales for the first nine months of fiscal 2015 was 22%, which was lower than the 24% reported for the first nine months of fiscal 2014. Gross profit declined due primarily to higher manufacturing and packaging costs per ton and an unfavorable product mix. The increase in manufacturing costs per ton was driven by reduced fixed cost absorption due to fewer tons produced and increased labor and depreciation costs. Depreciation costs increased as we continue to invest in machinery and equipment at our plants. Partially offsetting these cost increases was a 24% decline in the cost per manufactured ton for natural gas used to operate kilns that dry our clay. Freight costs overall were essentially flat. Lower diesel fuel costs were mostly offset by cost increases accompanying regulation in the trucking industry. The impact of packaging costs and product mix are discussed by operating segment below.

Total selling, general and administrative expenses were lower for the first nine months of fiscal 2015 compared to the first nine months of fiscal 2014. Selling, general and administrative expenses as a percentage of net sales were also lower at 17% compared to 18% for the first nine months of fiscal 2015 and 2014, respectively. The discussions of the segments' operating incomes below describe the change in the selling, general and administrative expenses that were allocated to the operating segments, particularly lower advertising costs in the Retail and Wholesale Products Group. The remaining unallocated corporate expenses in the first nine months of fiscal 2015 included a higher estimated annual incentive plan bonus accrual as compared to the prior year. The incentive bonus expenses were based on performance targets that were established for each fiscal year.

Interest expense was \$168,000 lower for the first nine months of fiscal 2015 compared to the same period in fiscal 2014 due to a reduction of notes payable.

Our effective tax rate was 27% of pre-tax income in the first nine months of fiscal 2015, which was higher than the 23% rate for the first nine months of fiscal 2014. Our effective tax rate was based on the estimated level of our taxable income for the year and the assessment of various deductions, including depletion.

BUSINESS TO BUSINESS PRODUCTS GROUP

Net sales of the Business to Business Products Group for the first nine months of fiscal 2015 were \$68,549,000, a decrease of \$3,100,000, or 4%, from net sales of \$71,649,000 for the first nine months of fiscal 2014. Net sales of fluid purification products were down approximately 12% as a result of fewer tons sold and an unfavorable product sales mix (defined as a lower proportion of sales from products with a higher selling price). Usage of our product by edible oil producers declined due to natural variations in the quality and characteristics of certain seed and bean crops. In addition, sales in foreign markets suffered due to the strength of the U.S. Dollar relative to various foreign currencies, which effectively increased the price of our product compared to foreign competitors' products. Our co-packaged coarse cat litter net sales reflected the continued decline in the coarse litter market and were down approximately 9% compared to the first nine months of the prior year. Partially offsetting these declines was a net sales increase of approximately 13% for our standard and engineered granule products used by agricultural and horticultural chemical producers. Net sales of animal health and nutrition products also increased approximately 10% due primarily to sales by our subsidiary in China (Amlan Trading (Shenzhen) Company, Ltd.)

The Business to Business Products Group's operating income for the first nine months of fiscal 2015 was \$20,990,000, an increase of \$10,000 from operating income of \$20,980,000 for the first nine months of fiscal 2014. Operating income was negatively impacted by the reduced sales and higher manufacturing costs, but was positively impacted by the lower cost per manufactured ton for natural gas used to operate kilns that dry our clay. See further discussion of manufacturing costs in "Consolidated Results" above.

Selling, general and administrative expenses for the Business to Business Products Group were 4% lower than the first nine months of fiscal 2014. Lower sales of our fluid purification products reduced commissions paid to outside distributors. Our subsidiary in China, which was fully operational during the first nine months of fiscal 2015, incurred additional internal sales personnel costs but accordingly reduced external distributor commissions.

RETAIL AND WHOLESALE PRODUCTS GROUP

Net sales of the Retail and Wholesale Products Group for the first nine months of fiscal 2015 were \$127,334,000, a decrease of \$1,285,000, or 1%, from net sales of \$128,619,000 for the first nine months of fiscal 2014. Net sales declined for our cat litter products and for our foreign subsidiaries in Canada and the United Kingdom, but increased for industrial absorbents products. Our foreign subsidiaries are discussed under "Foreign Operations" below. Overall cat litter net sales and tons sold were down compared to the first nine months of the prior year. Our branded cat litter net sales decrease of approximately 12% was attributed primarily to our competitors' introduction of new products, which were accompanied by increased advertising and aggressive price discounts. The lightweight scoopable segment of the cat litter market continues to grow according to recent data from an independent market reporting service. We believe our relatively low density clay reserves position us well for future growth. Sales of our new Cat's Pride Fresh & Light Ultimate Care products commenced at the end of the second quarter. Private label cat litter sales increased approximately 14%. The increased private label cat litter sales were attributed to the acquisition of MFM in the second quarter of fiscal 2014 (additional MFM-related sales are included in nine months of fiscal 2015 but only six months of fiscal 2014), sales to new customers and sales of our new lightweight private label product, which launched at the end of the second quarter of fiscal 2015. Branded and generic floor absorbent sales increased approximately 9% as the result of increased volume and a higher average selling price.

The Retail and Wholesale Products Group's operating income for the first nine months of fiscal 2015 was \$2,521,000, a decrease of \$1,042,000, or 29%, from operating income of \$3,563,000 for the first nine months of fiscal 2014. Operating income was diminished by the increased proportion of total cat litter sales derived from private label cat litter, which generally has a lower gross profit than branded cat litter. Higher non-fuel manufacturing and packaging costs further reduced operating income, while freight costs were relatively flat. See discussion of manufacturing costs in "Consolidated Results" above. Packaging costs rose approximately 6% due to higher prices for plastics commodities, particularly resin, used to package many of our cat litter products. We anticipate that the recent drop in resin prices will provide some cost relief for the fourth quarter of fiscal 2015 due to supply contract pricing adjustments. These unfavorable factors more than offset the benefits of lower selling general and administrative expenses, discussed below, and the lower cost per manufactured ton for natural gas used to operate kilns that dry our clay.

Selling, general and administrative expenses for the Retail and Wholesale Products Group were 16% lower than the first nine months of fiscal 2014 due to lower advertising expenses, which were partially offset by higher amortization expense for intangible assets related to the MFM acquisition.

FOREIGN OPERATIONS

Foreign operations include our subsidiaries in Canada and the United Kingdom, which are included in the Retail and Wholesale Products Group, and our subsidiary in China, which is included in the Business to Business Products Group. Net sales by our foreign subsidiaries during the first nine months of fiscal 2015 were \$8,245,000, a 2% increase compared to net sales of \$8,119,000 during the first nine months of fiscal 2014. The net sales increase was attributed primarily to our subsidiary in China, which more than offset lower cat litter sales by our Canadian subsidiary. Net sales by our foreign subsidiaries represented 4% of our consolidated net sales during the first nine months of both fiscal years 2015 and 2014.

Our foreign subsidiaries reported a net loss of \$940,000 for the first nine months of fiscal 2015 compared to a net loss of \$374,000 for the first nine months of fiscal 2014. The net loss increased due primarily to a greater reported loss at our new subsidiary in China, which is still being integrated into the market, and foreign currency exchange losses upon translation of financial results to reported U.S. Dollars. In addition, both our United Kingdom and Canadian subsidiaries incurred higher costs for items purchased from the United States due to the strength of the U.S. Dollar compared to their respective local currencies.

Identifiable assets of our foreign subsidiaries as of April 30, 2015 were \$7,724,000, compared to \$8,221,000 as of April 30, 2014. The decrease was due primarily to lower net fixed assets, cash and accounts receivable, which were partially offset by higher deferred income taxes.

THREE MONTHS ENDED APRIL 30, 2015 COMPARED TO THREE MONTHS ENDED APRIL 30, 2014

CONSOLIDATED RESULTS

Consolidated net sales for the three months ended April 30, 2015 were \$65,196,000, a decrease of 3% from net sales of \$67,417,000 for the three months ended April 30, 2014. Net sales were down for both our Retail and Wholesale Products and Business to Business Products Groups. Consolidated net income for the third quarter of fiscal 2015 was \$1,385,000, compared to \$722,000 for the third quarter of fiscal 2014. Operating income increased for both our Retail and Wholesale Products Group and our Business to Business Products Group. Diluted net income per share was \$0.19 for the third quarter of fiscal 2015, compared to \$0.10 for the third quarter of fiscal 2014.

Our consolidated gross profit as a percentage of net sales for the third quarter of fiscal 2015 was 22%, compared to 21% for the third quarter of fiscal 2014. Gross profit was positively impacted by a 37% decline in the cost per manufactured ton for natural gas used to operate kilns that dry our clay, which was partially offset by an unfavorable product mix and by an increase in other manufacturing costs. The increase in manufacturing costs per ton was driven by reduced fixed cost absorption due to fewer tons produced and increased labor and depreciation costs. Depreciation costs increased as we continue to invest in machinery and equipment at our plants. Freight costs overall were essentially flat. Lower diesel fuel costs were mostly offset by cost increases accompanying regulation in the trucking industry. Price increases moderated for commodities used in packaging.

Total selling, general and administrative expenses were lower for the third quarter of fiscal 2015 compared to the third quarter of fiscal 2014, but were consistent as a percent of sales between periods. The discussion of the segments' operating incomes below describes the reduction in selling, general and administrative expenses that were allocated to the operating segments. The remaining unallocated corporate expenses in the third quarter of fiscal 2015 included a higher estimated annual incentive bonus accrual as compared to the prior year. The incentive bonus expenses were based on performance targets that were established for each fiscal year.

Interest expense was \$48,000 lower for the third quarter of fiscal 2015 compared to the same period in fiscal 2014 due primarily to a reduction of notes payable.

Our effective tax rate was 27% of pre-tax income in the third quarter of fiscal 2015 compared to 16% in the third quarter of fiscal 2014. Our effective tax rate was based on the estimated level of our taxable income for the year and the assessment of various deductions, including depletion. A year-to-date adjustment to the effective tax rate significantly impacted the third quarter of fiscal 2014. Tax expense in the third quarters of each fiscal year included a true-up of the tax provision estimate upon filing of the prior year's tax returns.

BUSINESS TO BUSINESS PRODUCTS GROUP

Net sales of the Business to Business Products Group for the third quarter of fiscal 2015 were \$21,854,000, a decrease of \$616,000, or 3%, from net sales of \$22,470,000 for the third quarter of fiscal 2014. Net sales of fluid purification products were approximately 18% lower primarily as a result of fewer tons sold. Usage of our product by edible oil producers declined due to natural variations in the quality and characteristics of certain bean and seed crops. In addition, sales in foreign markets suffered due to the strength of the U.S. Dollar relative to various foreign currencies, which effectively increased the price of our product compared to foreign competitors' products. Our co-packaged traditional coarse cat litter net sales reflected the continued decline in the coarse litter market and were down approximately 7% compared to the third quarter of the prior year. Partially offsetting these declines were approximately 39% higher sales of our standard and engineered granule products used by agricultural and horticultural chemical producers. In addition, sales of animal health and nutrition products increased approximately 15% higher due primarily to sales by our subsidiary in China and a favorable product sales mix.

The Business to Business Products Group's operating income for the third quarter of fiscal 2015 was \$6,676,000, an increase of \$1,340,000, or 25%, from operating income of \$5,336,000 in the third quarter of fiscal 2014. Operating income was positively impacted by the lower cost per manufactured ton for natural gas used to operate kilns that dry our clay, but was negatively impacted by higher manufacturing costs and the reduced sales described above. See further discussion of manufacturing in "Consolidated Results" above.

Selling, general and administrative expenses for the Business to Business Products Group were 13% lower compared to the third quarter of fiscal 2014. Lower sales of our fluid purification products reduced commissions paid to outside distributors. Our subsidiary in China, which was fully operational during the third quarter of fiscal 2015, incurred additional internal sales personnel costs but accordingly reduced external distributor commissions.

RETAIL AND WHOLESALE PRODUCTS GROUP

Net sales of the Retail and Wholesale Products Group for the third quarter of fiscal 2015 were \$43,342,000, a decrease of \$1,605,000, or 4%, from net sales of \$44,947,000 for the third quarter of fiscal 2014. Net sales declined for cat litter products and for our foreign subsidiaries in Canada and the United Kingdom, but increased for industrial absorbents products. Our foreign subsidiaries are discussed under "Foreign Operations" below. Overall cat litter net sales and tons sold were down compared to the third quarter of the prior year. Our branded cat litter net sales decreased by approximately 16% due primarily to continued pressure from competitors' advertising campaigns and aggressive price discounts. The lightweight scoopable segment of the cat litter market continues to grow according to recent data from an independent market reporting service. We believe our relatively low density clay reserves position us well for future growth. Our new Cat's Pride Fresh & Light Ultimate Care sales commenced at the end of the second quarter. Our private label cat litter sales increased approximately 6%. The increased sales were attributed to new customers and sales of our new lightweight private label cat litter products, which launched at the end of the second quarter of fiscal 2015. Branded and generic floor absorbent sales increased approximately 7% as the result of increased volume and a higher average selling price.

The Retail and Wholesale Products Group reported operating income of \$373,000 for the third quarter of fiscal 2015, an increase of \$1,067,000 from an operating loss of \$694,000 for the third quarter of fiscal 2014. The improved operating income was driven by lower advertising costs and by a lower cost per manufactured ton for natural gas used to operate kilns that dry our clay. Operating income was negatively impacted by higher non-fuel manufacturing costs and by an unfavorable product mix. Manufacturing costs are discussed in "Consolidated Results" above. Product mix reflected an increased proportion of total cat litter sales derived from private label cat litter, which generally has a lower gross profit than branded cat litter. In addition, packaging costs rose approximately 3% due to higher prices for plastics commodities, particularly resin, used to package many of our cat litter products. We anticipate that the recent drop in resin prices will provide some cost relief for the fourth quarter of fiscal 2015 due to supply contract pricing adjustments.

Selling, general and administrative expenses for the Retail and Wholesale Products Group were 22% lower than the third quarter of fiscal 2014 due primarily to lower advertising costs.

FOREIGN OPERATIONS

Foreign operations include our subsidiaries in Canada and the United Kingdom, which are included in the Retail and Wholesale Products Group, and our subsidiary in China, which is included in the Business to Business Products Group. Net sales by our foreign subsidiaries during the third quarter of fiscal 2015 were \$2,378,000, a 6% decrease compared to net sales of \$2,537,000 during the third quarter of fiscal 2014. Lower cat litter sales by our Canadian subsidiary and lower export sales by our United Kingdom subsidiary were partially offset by increased sales for our subsidiary in China. Net sales by our foreign subsidiaries represented approximately 4% of our consolidated net sales during the third quarter of both fiscal years 2015 and 2014.

Our foreign subsidiaries reported a net loss of \$278,000 for the third quarter of fiscal 2015 compared to a net loss of \$132,000 for the third quarter of fiscal 2014. The net loss increased due primarily to the lower sales discussed above. In addition, both our United Kingdom and Canadian subsidiaries incurred higher costs for items purchased from the United States due to the strength of the U.S. Dollar compared to their respective local currencies.

LIQUIDITY AND CAPITAL RESOURCES

Our principal capital requirements include: funding working capital needs; purchasing and upgrading equipment, facilities and real estate; supporting new product development; investing in infrastructure; repurchasing Common Stock; paying dividends; and business acquisitions. During the first nine months of fiscal 2015, we principally used cash generated from operations and from previous debt issuances to fund these requirements. We also have the ability to borrow under our revolving credit agreement with BMO Harris Bank N.A. (“BMO Harris”), as described further below, however we have not borrowed under the credit agreement in recent years. Cash and cash equivalents decreased \$1,851,000 during the first nine months of fiscal 2015 to \$14,379,000 as of April 30, 2015.

The following table sets forth certain elements of our condensed Consolidated Statements of Cash Flows (in thousands):

	For the Nine Months Ended April 30,	
	2015	2014
Net cash provided by operating activities	\$ 16,268	\$ 10,710
Net cash used in investing activities	(10,622)	(10,984)
Net cash used in financing activities	(7,476)	(7,166)
Effect of exchange rate changes on cash and cash equivalents	(21)	(159)
Net decrease in cash and cash equivalents	\$ (1,851)	\$ (7,599)

Net cash provided by operating activities

In addition to net income, as adjusted for depreciation and amortization and other non-cash operating activities, the primary sources and uses of operating cash flows for the first nine months of fiscal years 2015 and 2014 were as follows:

Accounts receivable, less allowance for doubtful accounts, increased \$968,000 in the first nine months of fiscal 2015 compared to an increase of \$1,706,000 in the first nine months of fiscal 2014. Sales in the third quarter of fiscal 2015 were lower than in the third quarter of fiscal 2014. The change in both periods is also subject to the timing of sales and collections and the payment terms provided to various customers.

Inventories decreased \$198,000 in the first nine months of fiscal 2015 compared to an increase of \$2,884,000 in the same period in fiscal 2014. Finished goods inventory was down in the first nine months of fiscal 2015 due primarily to increased sales of agricultural chemical products. The lower finished goods inventory was partially offset by higher additives inventories due to favorable purchasing opportunities. In the first nine months of fiscal 2014, finished goods inventory was up primarily due to higher costs and increased tons in inventory. Packaging inventories were also up due to higher costs and production projections for certain products.

Prepaid expenses decreased \$1,655,000 in the first nine months of fiscal 2015 compared to an increase of \$1,276,000 in the first nine months of fiscal 2014. The decrease in the first nine months of fiscal 2015 was due primarily to a reclassification of prepaid rents and royalties to other long-term assets and a decrease in prepaid income taxes. These decreases were partially offset by increases in both prepaid insurance and prepaid advertising. The increase in prepaid expenses in the first nine months of fiscal 2014 was due primarily to increases in prepaid expenses for income taxes, advertising and insurance.

Other assets increased \$1,438,000 in the first nine months of fiscal 2015 compared to an increase of \$444,000 in the first nine months of fiscal 2014. The increase in the first nine months of fiscal 2015 was due primarily to the reclassification of prepaid rents and royalties from current prepaid expenses, which was partially offset by a decrease in the cash surrender value of life insurance on key employees due to the closing of two policies. The increase in the first nine months of fiscal 2014 was due to an increase in the cash surrender value of life insurance.

Accounts payable decreased \$691,000 in the first nine months of fiscal 2015 compared to an increase of \$415,000 in the first nine months of fiscal 2014. Trade and freight payables varied in both periods due to timing of payments, fluctuations in the cost of goods and services we purchased, production volume levels and vendor payment terms.

Accrued expenses increased \$348,000 in the first nine months of fiscal 2015 compared to a decrease of \$1,981,000 in the first nine months of fiscal 2014. Accrued salaries included the discretionary incentive bonus accrual, which in the first nine months of both fiscal 2015 and 2014 decreased by the payout of the prior fiscal year's bonus and increased by the amount of the fiscal year's first nine months' accrual. The payout in the first nine months of fiscal 2014 was substantially higher than the payout in the first nine months of fiscal 2015. Accrued trade promotions and advertising in the first nine months of both fiscal 2015 and 2014 varied due to the timing of marketing programs. Similar to accounts payable, accrued plant expenses fluctuated due to timing of payments, changes in the cost of goods and services we purchased, production volume levels and vendor payment terms. In addition, the purchase of plant equipment previously under a capital lease reduced accrued expense in the first nine months of fiscal 2015.

Deferred compensation increased \$478,000 in the first nine months of fiscal 2015 compared to an increase of \$568,000 in the first nine months of fiscal 2014. Deferred compensation balances in both periods were reduced by scheduled payouts and were increased by employee deferrals and interest earned on accumulated balances.

Pension and other postretirement liabilities increased \$144,000 in the first nine months of fiscal 2015 compared to an increase of \$638,000 in the first nine months of fiscal 2014. The liability for both periods was determined based on annual actuarial valuations using various assumptions. See Note 6 of the notes to condensed Consolidated Financial Statements for further discussion of our postretirement benefit obligations.

Other liabilities increased \$167,000 in the first nine months of fiscal 2015 compared to an increase of \$196,000 in the first nine months of fiscal 2014. Our mine site reclamation liability increased in the first nine months of both fiscal 2014 and 2015. A reclassification of the uncertain tax positions accrual to long-term also contributed to the increase for the first nine months of fiscal 2014.

Net cash used in investing activities

Cash used in investing activities was \$10,622,000 in the first nine months of fiscal 2015 compared to cash used in investing activities of \$10,984,000 in the first nine months of fiscal 2014. In the first nine months of fiscal 2015, cash proceeds of \$903,000 were received from the closing of two life insurance policies on former key employees. In the first nine months of fiscal 2014, \$12,814,000 of cash was used in the acquisition of MFM, plus an additional \$191,000 was classified as restricted cash held in escrow at April 30, 2014. The final restricted cash disbursement was made and the remaining balance was returned to operating cash in the first nine months of fiscal 2015. Cash used for capital expenditures of \$13,945,000 and \$13,291,000 in the first nine months of fiscal 2015 and 2014, respectively, was primarily for new processing and packaging equipment as well as equipment replacement at our manufacturing facilities. Disposition of investment securities exceeded purchases by \$2,161,000 and \$15,221,000 in the first nine months of fiscal 2015 and 2014, respectively. Purchases and dispositions of investment securities in both periods are subject to variations in the timing of investment maturities and the operating cash needs of the Company. In the first nine months of fiscal 2014, some of the proceeds from disposition of investment securities were used for the MFM acquisition described above.

Net cash used in financing activities

Cash used in financing activities was \$7,476,000 in the first nine months of fiscal 2015 compared to cash used in financing activities of \$7,166,000 in the first nine months of fiscal 2014. Scheduled payments on long-term debt in the first nine months of fiscal 2015 and 2014 were both \$3,500,000. Dividend payments in the first nine months of fiscal 2015 were \$3,937,000 compared to \$3,719,000 paid during the same period of fiscal 2014 due to a dividend increase.

Other

Total cash and investment balances held by our foreign subsidiaries of \$1,103,000 as of April 30, 2015 were lower than the April 30, 2014 balances of \$1,387,000. See further discussion in “Foreign Operations” above.

On December 4, 2014, we signed a fourth amendment to our credit agreement with BMO Harris, to extend the term to December 4, 2019. The new agreement provides for a \$25,000,000 unsecured revolving credit agreement, including a maximum of \$5,000,000 for foreign letters of credit. The remaining terms are substantially unchanged from our previous agreement with BMO Harris, including the provision that we may select a variable rate based on either the BMO Harris prime rate or a LIBOR-based rate, plus a margin which varies depending on our debt to earnings ratio, or a fixed rate as agreed between us and BMO Harris. At April 30, 2015, the variable rates would have been 3.25% for the BMO Harris prime-based rate or 1.70% for the LIBOR-based rate. The credit agreement contains restrictive covenants that, among other things and under various conditions, limit our ability to incur additional indebtedness or to dispose of assets. The agreement also requires us to maintain a minimum fixed coverage ratio and a minimum consolidated net worth. We did not borrow under the credit agreement during the nine months ended April 30, 2015 and 2014, and we were in compliance with its covenants.

As of April 30, 2015, we had remaining authority to repurchase 305,968 shares of Common Stock under a repurchase plan approved by our Board of Directors. These repurchases may be made on the open market (pursuant to Rule 10b5-1 plans or otherwise) or in negotiated transactions. The timing and amount of shares repurchased will be determined by our management.

We believe that cash flow from operations, availability under our revolving credit facility, current cash and investment balances and our ability to obtain other financing, if necessary, will provide adequate cash funds for foreseeable working capital needs, capital expenditures at existing facilities, dividend payments and debt service obligations for at least the next 12 months. Our cash requirements are subject to change as business conditions warrant and opportunities arise. We continually evaluate our liquidity position and anticipated cash needs, as well as the financing options available to obtain additional cash reserves. Our ability to fund operations, to make planned capital expenditures, to make scheduled debt payments and to remain in compliance with all financial covenants under debt agreements, including, but not limited to, the current credit agreement, depends on our future operating performance, which, in turn, is subject to prevailing economic conditions and to financial, business and other factors. The timing and size of any new business ventures or acquisitions that we complete may also impact our cash requirements.

The tables in the following subsection summarize our contractual obligations and commercial commitments (in thousands) as of April 30, 2015 for the timeframes indicated.

CONTRACTUAL OBLIGATIONS AND COMMERCIAL COMMITMENTS

Contractual Obligations	Payments Due by Period				
	Total	Less Than 1 Year	1 – 3 Years	4 – 5 Years	After 5 Years
Notes Payable	\$ 18,900	\$ 3,483	\$ 6,167	\$ 6,167	\$ 3,083
Interest on Notes Payable	2,220	683	987	489	61
Operating Leases	4,964	1,624	2,464	692	184
Total Contractual Cash Obligations	<u>\$ 26,084</u>	<u>\$ 5,790</u>	<u>\$ 9,618</u>	<u>\$ 7,348</u>	<u>\$ 3,328</u>

We made total contributions to our defined benefit pension plan of \$1,506,000 during the first nine months of fiscal 2015. We estimate contributions of approximately \$284,000 will be made during the remainder of fiscal 2015. We have not presented this obligation for future years in the table above because the funding requirement can vary from year to year based on changes in the fair value of plan assets and actuarial assumptions. See “Item 3. Quantitative and Qualitative Disclosures About Market Risk” below for a discussion of the potential impact of financial market fluctuations on pension plan assets and future funding contributions.

	Amount of Commitment Expiration Per Period				
	Total	Less Than 1 Year	1 – 3 Years	4 – 5 Years	After 5 Years
Other Commercial Commitments	<u>\$ 30,468</u>	<u>\$ 30,468</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ —</u>

The other commercial commitments in the table above represent open purchase orders, including blanket purchase orders, for items such as packaging, additives and pallets used in the normal course of operations. The expected timing of payments for these

obligations is estimated based on current information. Timing of payments and actual amounts paid may be different depending on the time of receipt of goods or services, or changes to agreed-upon amounts for some obligations.

CRITICAL ACCOUNTING POLICIES AND ESTIMATES

This discussion and analysis of financial condition and results of operations is based on our unaudited condensed Consolidated Financial Statements, which have been prepared in accordance with U.S. GAAP for interim financial information and in compliance with instructions to Form 10-Q and Article 10 of Regulation S-X. The preparation of these financial statements requires the use of estimates and assumptions related to the reporting of assets, liabilities, revenues, expenses and related disclosures. In preparing these financial statements, we have made our best estimates and judgments of certain amounts included in the financial statements. Estimates and assumptions are revised periodically. Actual results could differ from these estimates. See the information concerning our critical accounting policies included under "Management's Discussion of Financial Condition and Results of Operations" in our Annual Report on Form 10-K for the fiscal year ended July 31, 2014.

Recently Adopted Accounting Standards

The tangible property regulations ("repair regulations") released by the Internal Revenue Service in September 2013 under Sections 162(a) and 263(a) of the Internal Revenue Code were effective for our tax year beginning August 1, 2014. The repair regulations provide guidance regarding the timing of deductions and the capitalization of amounts paid to acquire, produce or improve tangible property. We believe our accounting policies comply with the requirements of the repair regulations and there is no material impact on our Consolidated Financial Statements.

Recently Issued Regulations

In May 2014, the FASB issued guidance under ASC 250, *Revenue from Contract with Customers*, which establishes a single comprehensive revenue recognition model for all contracts with customers and will supersede most existing revenue guidance. This guidance requires entities to recognize revenue to depict the transfer of promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled to receive in exchange. Transition options include either a full or modified retrospective approach and early adoption is not permitted. This guidance will be effective at the beginning of our first quarter of fiscal 2018. We are currently evaluating the impact of the adoption of this requirement on our Consolidated Financial Statements.

In August 2014, the FASB issued guidance under ASC 205, *Presentation of Financial Statements - Going Concern*, which defines management's responsibility to evaluate whether there is substantial doubt about an organization's ability to continue as a going concern and to provide related footnote disclosures. This guidance will be effective for our fiscal year ended July 31, 2017. We are currently evaluating the impact of the adoption of this requirement on our Consolidated Financial Statements.

In April 2015, the FASB issued guidance under ASC 835, *Simplifying the Presentation of Debt Issuance Cost*, which requires debt issuance costs to be presented in the balance sheet as a direct deduction from the carrying amount of the associated debt liability, rather than as an asset. This guidance is effective for our first quarter of fiscal year 2016 and early adoption is permitted. The guidance must be applied on a retrospective basis. We are currently evaluating the impact of the adoption of this requirement on our Consolidated Financial Statements.

In April 2015, the FASB also issued guidance under ASC 350, *Customer's Accounting for Fees Paid in a Cloud Computing Arrangement*. The new guidance provides that if a cloud computing arrangement includes a software license, then the software license element should be accounted for consistent with the acquisition of other software licenses. If the arrangement does not include a software license, the arrangement should be accounted for as a service contract. This new guidance is effective for our first quarter of fiscal year 2016 and early adoption is permitted. Transition options include either a retrospective or prospective approach. We are currently evaluating the impact of the adoption of this requirement on our Consolidated Financial Statements.

In May 2015, the FASB issued guidance under ASC 820, *Disclosure for Investments in Certain Entities that Calculate Net Asset Value per Share (or Its Equivalent)*. The new guidance provides that investments for which fair value is measured at net asset value per share (or its equivalent) using the practical expedient should not be categorized in the fair value hierarchy; however, information on such investments should continue to be disclosed to help users understand the nature and risks of the investments and whether the investments, if sold, are probable of being sold at amounts different from net asset value. This new guidance is effective for our first quarter of fiscal year 2016 and early adoption is permitted. The guidance must be applied retrospectively to all periods presented. We are currently evaluating the impact of the adoption of this requirement on our Consolidated Financial Statements.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

We are exposed to interest rate risk and employ policies and procedures to manage our exposure to changes in the market risk of our cash equivalents and short-term investments. We believe that the market risk arising from holdings of our financial instruments is not material.

We are exposed to foreign currency fluctuation risk, primarily the U.S. Dollar relative to the British Pound, Euro, Canadian Dollar, Chinese Yuan Renminbi and the Brazilian Real, as related to our foreign subsidiaries, to certain accounts receivable, and to our ability to sell in foreign markets. We are subject to translation exposure of our foreign subsidiaries' financial statements from local currencies to U.S. Dollars. In recent years, our foreign subsidiaries have not generated a substantial portion of our consolidated sales or net income. In addition, the portion of our consolidated accounts receivable denominated in foreign currencies is not significant. Finally, foreign sales of our products may be influenced by the relative strength of the U.S. Dollar compared to various other currencies, which makes our products relatively more or less expensive than our foreign competitors' products in local marketplaces. Foreign currency fluctuations had some bearing on our operating results in the first nine months of fiscal 2015; however, historically the overall foreign currency fluctuation risk has not been material to our Consolidated Financial Statements and we did not enter into any hedge contracts in an attempt to offset any adverse effect of changes in currency exchange rates.

We are exposed to market risk as it relates to the investments of plan assets under our defined benefit pension plan. The fair value of these assets is subject to change due to fluctuations in the financial markets. A lower asset value may increase our pension expense and may increase the amount of future funding contributions.

We are exposed to regulatory risk in the fluid purification, animal health and agricultural markets, principally as a result of the risk of increasing regulation of the food chain throughout the world, but particularly in the United States and Europe. We actively monitor developments in this area, both directly and through trade organizations of which we are a member.

We are exposed to commodity price risk with respect to fuel. Factors that could influence the cost of natural gas used in the kilns to dry our clay include the creditworthiness of our natural gas suppliers, the overall general economy, developments in world events, general supply and demand for natural gas, seasonality and the weather patterns throughout the United States and the world. We monitor fuel market trends and, consistent with our past practice, we may contract for a portion of our anticipated fuel needs using forward purchase contracts to mitigate the volatility of our kiln fuel prices. We have not purchased any natural gas contracts for our planned kiln fuel needs for fiscal 2015. We continue to purchase natural gas at spot rates on a month to month basis.

ITEM 4. CONTROLS AND PROCEDURES

Evaluation of Disclosure Controls and Procedures

Management conducted an evaluation of the effectiveness of the design and operation of our disclosure controls and procedures (as defined in Rule 13a-15(e) under the Securities Exchange Act of 1934 (the “Exchange Act”)) as of the end of the period covered by this Quarterly Report on Form 10-Q. The controls evaluation was conducted under the supervision and with the participation of management, including our Chief Executive Officer (“CEO”) and Chief Financial Officer (“CFO”). Based upon the controls evaluation, our CEO and CFO have concluded that, as of the end of the period covered by this report, our disclosure controls and procedures were effective to provide reasonable assurance that information required to be disclosed in our Exchange Act reports is recorded, processed, summarized and reported within the time periods specified by the SEC, and that such information is accumulated and communicated to management, including the CEO and CFO, as appropriate to allow timely decisions regarding required disclosure.

Changes in Internal Control over Financial Reporting

There were no changes in our internal control over financial reporting (as defined in Rule 13a-15(f) under the Exchange Act) that occurred during the fiscal quarter ended April 30, 2015 that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

Inherent Limitations on Effectiveness of Controls

Our management, including the CEO and CFO, do not expect that our disclosure controls and procedures or our internal control over financial reporting will prevent or detect all errors and all fraud. A control system, no matter how well designed and operated, can provide only reasonable, not absolute, assurance that the control system’s objectives will be met. The design of a control system must reflect the fact that there are resource constraints, and the benefits of controls must be considered relative to their costs. Further, because of the inherent limitations in all control systems, no evaluation of controls can provide absolute assurance that misstatements due to error or fraud will not occur or that all control issues and instances of fraud, if any, within the Company have been detected. These inherent limitations include the realities that judgments in decision-making can be faulty and that breakdowns can occur because of simple error or mistake. Controls can also be circumvented by the individual acts of some persons, by collusion of two or more people, or by management override of the controls. The design of any system of controls is based in part on certain assumptions about the likelihood of future events, and there can be no assurance that any design will succeed in achieving its stated goals under all potential future conditions. Projections of any evaluation of controls effectiveness to future periods are subject to risks. Over time, controls may become inadequate because of changes in conditions or deterioration in the degree of compliance with policies or procedures.

PART II – OTHER INFORMATION

Items 1, 1A, 3 and 5 of this Part II are either inapplicable or are answered in the negative and are omitted pursuant to the instructions to Part II.

ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

During the three months ended April 30, 2015, we did not sell any securities which were not registered under the Securities Act of 1933. The following chart summarizes our Common Stock purchases during this period.

ISSUER PURCHASES OF EQUITY SECURITIES ¹

	(a)	(b)	(c)	(d)
For the Three Months Ended April 30, 2015	Total Number of Shares Purchased	Average Price Paid per Share	Total Number of Shares Purchased as Part of Publicly Announced Plans or Programs	Maximum Number of Shares that may yet be Purchased Under Plans or Programs²
February 1, 2015 to February 28, 2015	—	\$—	—	309,613
March 1, 2015 to March 31, 2015	—	\$—	—	309,613
April 1, 2015 to April 30, 2015	3,645	\$33.60	3,645	305,968

¹ The table summarizes repurchases of (and remaining authority to repurchase) shares of our Common Stock. We did not repurchase any shares of our Class B Stock during the period in question, and no shares of our Class A Common Stock are currently outstanding. Descriptions of our Common Stock, Class B Stock and Class A Common Stock are contained in Note 8 of the notes to the Consolidated Financial Statements included in our Annual Report on Form 10-K for the fiscal year ended July 31, 2014 filed with the SEC.

² Our Board of Directors authorized repurchases of 250,000 shares on March 11, 2011 and authorized the repurchase of an additional 250,000 shares on June 14, 2012. These authorizations do not have a stated expiration date. The share numbers in this column indicate the number of shares of Common Stock that may yet be repurchased under these authorizations. We do not have any current authorization from our Board of Directors to repurchase shares of Class B Stock.

ITEM 4. MINE SAFETY DISCLOSURES

Our mining operations are subject to regulation by the Mine Safety and Health Administration under authority of the Federal Mine Safety and Health Act of 1977, as amended. Information concerning mine safety violations or other regulatory matters required by section 1503(a) of the Dodd-Frank Wall Street Reform and Consumer Protection Act and Item 104 of Regulation S-K is included in Exhibit 95 to this Quarterly Report on Form 10-Q.

ITEM 6. EXHIBITS

Exhibit No.	Description	SEC Document Reference
10.1	Letter Agreement, dated as of April 23, 2015, between Oil-Dri Corporation of America and Paul D. Ziemnisky, Jr.*	
11	Statement re: Computation of Earnings per Share.	Filed herewith.
31	Certifications pursuant to Rule 13a-14(a).	Filed herewith.
32	Certifications pursuant to Section 1350 of the Sarbanes-Oxley Act of 2002.	Furnished herewith.
95	Mine Safety Disclosures	Filed herewith.
101.INS	XBRL Taxonomy Instance Document	Filed herewith.
101.SCH	XBRL Taxonomy Extension Schema Document	Filed herewith.
101.CAL	XBRL Taxonomy Extension Calculation Linkbase Document	Filed herewith.
101.DEF	XBRL Taxonomy Extension Definition Linkbase Document	Filed herewith.
101.LAB	XBRL Taxonomy Extension Labels Linkbase Document	Filed herewith.
101.PRE	XBRL Taxonomy Extension Presentation Linkbase	Filed herewith.

* Management contract or compensatory plan or arrangement.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

OIL-DRI CORPORATION OF AMERICA
(Registrant)

BY /s/ Daniel S. Jaffee
Daniel S. Jaffee
President and Chief Executive Officer

BY /s/ Daniel T. Smith
Daniel T. Smith
Vice President and Chief Financial Officer

Dated: June 8, 2015

EXHIBITS

Exhibit No.	Description
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101.INS	XBRL Taxonomy Instance Document
101.SCH	XBRL Taxonomy Extension Schema Document
101.CAL	XBRL Taxonomy Extension Calculation Linkbase Document
101.DEF	XBRL Taxonomy Extension Definition Linkbase Document
101.LAB	XBRL Taxonomy Extension Labels Linkbase Document
101.PRE	XBRL Taxonomy Extension Presentation Linkbase

* Management contract or compensatory plan or arrangement.

Note: Stockholders may receive copies of the above listed exhibits, without fee, by written request to Investor Relations, Oil-Dri Corporation of America, 410 North Michigan Avenue, Suite 400, Chicago, Illinois 60611-4213, by telephone at (312) 321-1515 or by e-mail to info@oldri.com.

Exhibit 10.1

April 13, 2015

Paul D. Ziemnisky, Jr.

Dear Paul:

The following is an agreement ("Agreement") between Paul D. Ziemnisky, Jr. (hereinafter referred to as "You") and Oil-Dri Corporation of America (hereinafter referred to as "Oil-Dri" or "the Company") regarding your separation of employment from Oil-Dri. The purpose of this Agreement is to provide for an orderly departure under terms which are mutually acceptable to both parties and protection for the Company from any and all claims by You against the Company other than those based on this Agreement. Therefore, in consideration of the mutual promises set forth in this Agreement, You and Oil-Dri agree to the following terms and conditions:

1. Your employment with Oil-Dri will terminate on April 13, 2015.
2. Although You are not otherwise entitled to receive any severance pay from Oil-Dri, in exchange for your promises contained in this Agreement, Oil-Dri agrees to give You severance compensation as stated below.

In exchange for your signature on this Agreement and your acceptance of a new Non-Competition Agreement and a new Non-Disclosure Agreement, Oil-Dri will pay You severance equal to three (3) months of your base salary for a total gross payment of \$53,750.04, less required withholding. These payments will run through July 15, 2015.

If you still remain unemployed after July 15, 2015, you will receive up to a maximum of an additional three (3) months of severance. However, these severance payments will cease immediately at any time during these additional three (3) months if you become employed.

All payments will be made semi-monthly on the Company's normal payroll dates. Such payments will not commence until the eighth day after You sign this Agreement. The last payday of severance compensation will be July 15, 2015, unless payments end earlier as provided in paragraph number fifteen (15) of this Agreement, or unless payments end later as outlined in the previous paragraph.

Oil-Dri will pay for your counsel and reasonable defense costs in any pending third party litigation naming You, to the extent that You agree to be represented by counsel of Oil-Dri's choosing, including counsel also representing Oil-Dri, and cooperate in the defense of Oil-Dri, including appearing at deposition and trial if that is necessary.

3. All wages, vacation pay and other benefits due to You as of your separation date according to the established policies, plans, and procedures of the Company will be paid to You in accordance with the terms of those established policies, plans, and procedures. In addition, any benefit continuation rights or benefit conversion rights existing under the established plans of the Company will be made available to You in accordance with the terms of such established plans. You will receive a separate letter with details concerning your benefits upon separation.
4. You understand and agree that severance compensation under paragraph number two (2) above will end upon your application for unemployment compensation benefits. If Oil-Dri stops paying severance compensation because of your application for unemployment compensation benefits, that will have no effect upon the release provided in paragraph number five (5) below and the release shall remain in full force and effect.
5. In consideration for receiving the severance compensation described in paragraph number two (2) above, You waive and release and promise never to assert any claims or causes of action, whether or not now known, against the Company or its acquisitions, predecessors, successors, or past or present subsidiaries, officers, directors, agents, employees, assigns and employee benefit plans, with respect to any matter, including but not limited to, any matter related to your employment with the Company or the termination of that employment. This means, among other things, that You waive any right to assert any claim or complaint against the Company, including, but not limited to, tort claims; claims of wrongful discharge, emotional distress, defamation, fraud, or breach of contract; claims for attorney's fees; any claims of discrimination or harassment based on sex, age, race, color, national origin, ancestry, religious creed, disability, sexual orientation, marital status, present or past history of physical or mental disability or

handicap, veteran status or on any other basis, under Title VII of the Civil Rights Act of 1964, the Age Discrimination in Employment Act of 1967, the Older Workers Benefit Protection Act, the Family and Medical Leave Act, the Employee Retirement Income Security Act, the Illinois Human Rights Act, and/or all other local state or federal laws, ordinances and regulations relating to employment. **This is a general release.** You understand and agree that this general release includes, but is not limited to, any claims arising out of or related to your employment with Oil-Dri and your separation from that employment. However, nothing in this Agreement shall constitute a release by You of any claims that cannot by law be waived. This Agreement does not waive rights or claims that may arise after You sign this Agreement, nor does it prohibit You or the Company from seeking enforcement of the terms contained in this Agreement.

6. You understand and agree that, while this Agreement does not affect your rights to file a charge with or to participate as a witness in an investigation or proceeding conducted by the Equal Employment Opportunity Commission (the "EEOC") or any similar state agency, by accepting the terms of this Agreement and the compensation provided as a result, You give up your right to receive any relief whatsoever, including but not limited to financial benefit or monetary recovery, from any lawsuit or settlement related to such rights and claims as You waived in paragraph number five (5) above, whether the lawsuit is filed or the settlement reached by the EEOC or anyone else.
7. By signing this Agreement You are verifying to the Company that You:
 - a. have not suffered a work-related injury that you have not properly disclosed to Oil-Dri; and
 - b. have been paid in full all wages due and owing to You for any and all work which You performed for Oil-Dri through the pay period of the paydate immediately preceding the date of your signature. Oil-Dri agrees that if you performed work for Oil-Dri after that pay period, payment will be made to you according to the Company's established payroll practices.
8. You will return to Kevin Breese all door and file keys, radio, beeper, equipment, tools, computer access codes, disks and instructional manuals, reports, files, memoranda, records, software, credit cards, and other physical or personal property which You received, prepared or helped prepare in connection with your employment with the Company. You agree that You will not keep any copies or excerpts of any of the above items.
9. You will promptly respond to any questions from Daniel Jaffee, or any person designated by him, related to your work at Oil-Dri until the date at which your severance payments end. For this purpose, You will provide Daniel Jaffee with your current phone numbers and e-mail address, if any.
10. You waive and surrender any right you may have, now or hereafter, to employment with Oil-Dri. In reliance on this waiver, the Company may disregard any employment application submitted by You.
11. You agree to refrain from using in any manner and to keep confidential any and all information and data concerning the business and affairs of Oil-Dri or its affiliates which You have received as a result of the employment relationship of the parties, except to the extent that You can demonstrate that the information or data (i) is generally available to the public through no act or failure to act of You, (ii) was already known to You on a non-confidential basis on the date of receipt, (iii) was disclosed to You on a non-confidential basis by a third party not having a confidential relationship with the Company with respect to such information, or (iv) has been independently acquired or developed without violating any of your obligations under this provision.
12. You understand that the terms of this Agreement may be required to be disclosed in SEC related filings.
13. You will direct all reference inquiries to Kevin Lange, Benefits Manager, who will respond only with the following information: dates of employment, position(s) held, confirmation of last salary. To the extent that You direct references to other persons, the Company is not liable for any statements made by such non-designated individuals. You agree that the Company has no liability for any statements made regarding You by persons not employed by the Company at the time such statements are made.
14. You will not do or say anything which criticizes or disparages the Company, its management or practices, which disrupt or impairs the Company's normal, ongoing business operations, or which harms the Company's reputation with its employees, customers, suppliers or the public.
15. You understand and agree that if you breach any part of this Agreement, Oil-Dri's obligation for severance compensation as stated in paragraph number two (2) above ceases and Oil-Dri may recoup all such payments already made.

16. You and Oil-Dri agree that this Agreement constitutes the entire understanding of the parties concerning the cessation of the employment relationship and sets forth all compensation to be paid by the Company to You subsequent to cessation of the employment relationship. This Agreement cancels and supersedes all previous agreements and understandings, oral or written, between the parties with respect to the subject matter hereof and may be modified only in a written document signed by You and a duly authorized officer of the Company.
17. Nothing in this Agreement shall be treated as an admission by You or the Company of any liability, wrongdoing or violation of any law.
18. This Agreement shall be governed by and construed in all respects under the laws of the State of Illinois without reference to its conflicts of laws, rules or principles. If a court finds any part of this Agreement to be invalid or unenforceable, then that provision or part shall be modified so as to render it valid and enforceable, or, if necessary, shall be deemed removed from this Agreement. In any event, the rest of the Agreement shall remain in full force and effect and shall be enforced to the maximum extent permitted by law
19. You have the right to consult with an attorney of your choice before signing this Agreement and Oil-Dri encourages You to do so. You understand that you have up to twenty-one (21) days after receiving this Agreement to review it and to discuss it with an attorney, and that You have seven (7) days after you have signed this Agreement during which you may revoke it. You understand that if You do not return to the Company a signed and dated copy of this Agreement by the close of business on the 21st calendar day after your termination of employment, the provisions of this Agreement, including the severance compensation provisions, will be void and the Company will have no further obligations thereunder. **This Agreement must be signed and returned to Kevin Breese, Vice President of Human Resources, at the address shown below without any alteration.** Any modification or alteration of any terms of this Agreement voids the Agreement in its entirety.

If you wish to revoke this Agreement within the seven-day period, You may do so by delivering a letter of revocation to Kevin Breese, Vice President of Human Resources, at the address shown below. Because of this revocation period, You understand that this Agreement shall not become effective or enforceable until the eighth day after the date you sign this Agreement. After that, it becomes binding and irrevocable.

Please indicate your agreement with the terms stated above by signing below.

OIL-DRI CORPORATION OF AMERICA

By: /s/ Kevin Breese

Kevin Breese, Vice President of Human Resources

Oil-Dri Corporation of America
410 N. Michigan Ave. - Suite 400
Chicago, IL 60611-4213

I agree with the terms of this Agreement and deem it to be fair and equitable, as signified by my signature below. Furthermore, I acknowledge that I have read and understand this Agreement and that I sign this release of all claims, known or unknown, voluntarily, with full appreciation that at no time in the future may I pursue any of the rights I have waived in this Agreement.

/s/ Paul D. Ziemnisky Jr.
Paul D. Ziemnisky, Jr.

Date: 4/23/15

Exhibit 11:

OIL-DRI CORPORATION OF AMERICA AND SUBSIDIARIES
Computation of Earnings Per Share
(in thousands, except per share amounts)

	For the Three Months Ended April 30,		For the Nine Months Ended April 30,	
	2015	2014	2015	2014
Net income available to stockholders	\$ 1,385	\$ 722	\$ 6,302	\$ 7,890
Less: Distributed and undistributed earnings allocated to non-vested restricted stock	(20)	(11)	(91)	(119)
Earnings available to common shareholders	<u>\$ 1,365</u>	<u>\$ 711</u>	<u>\$ 6,211</u>	<u>\$ 7,771</u>
<u>Shares Calculation</u>				
Average shares outstanding - Basic Common	4,957	4,987	4,953	4,974
Average shares outstanding - Basic Class B Common	2,022	2,004	2,018	2,000
Potential Common Stock relating to stock options and non-vested restricted stock	67	22	63	24
Average shares outstanding - Assuming dilution	<u>7,046</u>	<u>7,013</u>	<u>7,034</u>	<u>6,998</u>
Net Income Per Share: Basic Common	<u>\$ 0.21</u>	<u>\$ 0.11</u>	<u>\$ 0.96</u>	<u>\$ 1.20</u>
Net Income Per Share: Basic Class B Common	<u>\$ 0.16</u>	<u>\$ 0.08</u>	<u>\$ 0.72</u>	<u>\$ 0.90</u>
Net Income Per Share: Diluted	<u>\$ 0.19</u>	<u>\$ 0.10</u>	<u>\$ 0.88</u>	<u>\$ 1.11</u>

CERTIFICATIONS PURSUANT TO RULE 13A -14(A) UNDER THE SECURITIES EXCHANGE ACT OF 1934, AS AMENDED
Certification of Principal Executive Officer
(Section 302 of the Sarbanes-Oxley Act of 2002)

I, Daniel S. Jaffee, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Oil-Dri Corporation of America (the “registrant”);
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant’s other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c. Evaluated the effectiveness of the registrant’s disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d. Disclosed in this report any change in the registrant’s internal control over financial reporting that occurred during the registrant’s most recent fiscal quarter (the registrant’s fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant’s internal control over financial reporting; and
5. The registrant’s other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant’s auditors and the audit committee of the registrant’s board of directors (or persons performing the equivalent functions):
 - a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant’s ability to record, process, summarize and report financial information; and
 - b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant’s internal control over financial reporting.

Date: June 8, 2015

By: /s/ Daniel S. Jaffee

Daniel S. Jaffee

President and Chief Executive Officer

**Certification of a Principal Financial Officer
(Section 302 of the Sarbanes-Oxley Act of 2002)**

I, Daniel T. Smith, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Oil-Dri Corporation of America (the “registrant”);
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant’s other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c. Evaluated the effectiveness of the registrant’s disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d. Disclosed in this report any change in the registrant’s internal control over financial reporting that occurred during the registrant’s most recent fiscal quarter (the registrant’s fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant’s internal control over financial reporting; and
5. The registrant’s other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant’s auditors and the audit committee of the registrant’s board of directors (or persons performing the equivalent functions):
 - a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant’s ability to record, process, summarize and report financial information; and
 - b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant’s internal control over financial reporting.

Date: June 8, 2015

By: /s/ Daniel T. Smith

Daniel T. Smith

Vice President and Chief Financial Officer

**CERTIFICATIONS PURSUANT TO 18 U.S.C. SECTION 1350 AS ADOPTED PURSUANT TO
THE SARBANES-OXLEY ACT OF 2002 CERTIFICATION**

Certification

Pursuant to 18 U.S.C. Section 1350, the undersigned officer of Oil-Dri Corporation of America (the "Company") hereby certifies that to the best of my knowledge the Company's Quarterly Report on Form 10-Q for the quarter ended April 30, 2015 (the "Report") fully complies with the requirements of Section 13(a) or 15(d), as applicable, of the Securities Exchange Act of 1934 and that the information contained in the Report fairly presents, in all material respects, the financial condition and results of operation of the Company.

Dated: June 8, 2015

/s/ Daniel S. Jaffee

Name: Daniel S. Jaffee

Title: President and Chief Executive Officer

A signed original of this written statement required by Section 906 has been provided to the Company and will be retained by the Company and furnished to the Securities and Exchange Commission or its staff upon request.

The foregoing certification is being furnished solely pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (Section 1350, Chapter 63 of Title 18, United States Code) and is not being filed as part of the Report or as a separate disclosure document.

Certification

Pursuant to 18 U.S.C. Section 1350, the undersigned officer of Oil-Dri Corporation of America (the "Company") hereby certifies that to the best of my knowledge the Company's Quarterly Report on Form 10-Q for the quarter ended April 30, 2015 (the "Report") fully complies with the requirements of Section 13(a) or 15(d), as applicable, of the Securities Exchange Act of 1934 and that the information contained in the Report fairly presents, in all material respects, the financial condition and results of operation of the Company.

Dated: June 8, 2015

/s/ Daniel T. Smith

Name: Daniel T. Smith

Title: Vice President and Chief Financial Officer

A signed original of this written statement required by Section 906 has been provided to the Company and will be retained by the Company and furnished to the Securities and Exchange Commission or its staff upon request.

The foregoing certification is being furnished solely pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (Section 1350, Chapter 63 of Title 18, United States Code) and is not being filed as part of the Report or as a separate disclosure document.

MINE SAFETY DISCLOSURES

Under section 1503(a) of the Dodd-Frank Wall Street Reform and Consumer Protection Act and Item 104 of Regulation S-K, each operator of a coal or other mine is required to include certain mine safety information in its periodic reports filed with the Securities and Exchange Commission. The table below includes this mine safety information for each mine facility owned and operated by Oil-Dri Corporation of America, or its subsidiaries, for the quarter ended April 30, 2015. Due to timing and other factors, our data may not agree with the mine data retrieval system maintained by the Mine Safety and Health Administration ("MSHA"). The columns in the table represent the total number of, and the proposed dollar assessment for, violations, citations and orders issued by MSHA during the period upon periodic inspection of our mine facilities in accordance with the referenced sections of the Federal Mine Safety and Health Act of 1977, as amended (the "Mine Act"), described as follows:

Section 104 Significant and Substantial Violations: Total number of violations of mandatory health or safety standards that could significantly and substantially contribute to the cause and effect of a coal or other mine safety or health hazard.

Section 104(b) Orders: Total number of orders issued due to a failure to totally abate, within the time period prescribed by MSHA, a violation previously cited under section 104, which results in the issuance of an order requiring the mine operator to immediately withdraw all persons from the mine.

Section 104(d) Citations and Orders: Total number of citations and orders issued for unwarrantable failure of the mine operator to comply with mandatory health and safety standards. The violation could significantly and substantially contribute to the cause and effect of a safety and health hazard, but the conditions do not cause imminent danger.

Section 110(b)(2) Flagrant Violations: Total number of flagrant violations defined as a reckless or repeated failure to make reasonable efforts to eliminate a known violation of a mandatory health or safety standard that substantially and proximately caused, or reasonably could have been expected to cause, death or serious bodily injury.

Section 107(a) Imminent Danger Orders: Total number of orders issued when an imminent danger is identified which requires all persons to be withdrawn from area(s) in the mine until the imminent danger and the conditions that caused it cease to exist.

Total Dollar Value of Proposed MSHA Assessments: Each issuance of a citation or order by MSHA results in the assessment of a monetary penalty. The total dollar value presented includes any contested penalties.

Legal Actions Pending, Initiated or Resolved: Total number of cases pending legal action before the Federal Mine Safety and Health Review Commission as of the last day of the reporting period or the number of such cases initiated or resolved during the reporting period.

Mine location	Section 104 "Significant and Substantial" Violations (#)	Section 104(b) Orders (#)	Section 104(d) Citations and Orders (#)	Section 110(b) (2)Flagrant Violations (#)	Section 107(a) Imminent Danger Orders (#)	Total Dollar Value of Proposed MSHA Assessments (\$)	Legal Actions		
							Pending as of Last Day of Period (#)	Initiated During Period (#)	Resolved During Period (#)
							Ochlocknee, Georgia	1	—
Ripley, Mississippi	—	—	—	—	—	—	3	—	1
Mounds, Illinois	—	—	—	—	—	—	—	—	1
Blue Mountain, Mississippi	—	—	—	—	—	709	—	—	1
Taft, California	—	—	—	—	—	1,042	3	—	—

We had no mining-related fatalities at any of our facilities during the three months ended April 30, 2015. During this period we also received no written notices from MSHA under section 104(e) of the Mine Act of (i) a pattern of violations of mandatory health or safety standards that are of such nature as could have significantly and substantially contributed to the cause and effect of coal or other mine health or safety hazards; or (ii) the potential to have such a pattern. All legal actions pending and initiated during the period were contests of proposed penalties.